



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCMDBA). The VCMDBA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO's relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCMDBA disclosures.

The information provided below is current as of November 25th, 2024.

California's Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCMDBA”)

Project Name	Diaobingshan New-built 49.5MW Wind Power Station Project
Registry	Verra Registry
Registry ID	273
Registry Link	https://registry.verra.org/app/projectDetail/VCS/273
Applicable Vintage	2018
Project Description	The object of Diaobingshan New-built 49.5MW Wind Power Station Project (hereafter referred as the proposed project) is to generate electricity using renewable wind resources and to sell the generated electricity to the North East Power Grid (NEPG) via Liaoning Province Power Grid. The proposed project is located at Gaoligou and Sijiazi villages, Xiaonan Town, Diaobingshan City, Liaoning Province, China. 66 wind turbine generators, each has a rated capacity of 750kW, will be installed and provide a total installed capacity of 49.5MW. The annual on-grid electricity supplied by the proposed project is approximate 93,555MWh. The proposed project activity will contribute to greenhouse gas (GHG) emission reductions by avoiding CO2 emissions from electricity generation by fossil fuel-fired power plants, and the estimated annual GHG emission reduction is 107,541tCO2e.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Diaobingshan, Liaoning, China
Project Timeline (BMO interprets this as the full crediting period of the project)	02/02/2018 - 01/02/2028 (Second Crediting Period)
Project Start Date	February 20, 2008
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry's site for this Project: [Project Description]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra's site here [Verra Project Summary]



Durability	More information about durability can be found on Verra's website here: [Project Description]
Third Party Verifier	Det Norske Veritas Climate Change Services AS (DNV)
Volume of emissions removed or reduced annually	107,541 Tons [Verra Project Summary]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [Project Description]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/273