



*DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.*

*BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.*

*The information provided below is current as of November 25<sup>th</sup>, 2024.*

**California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)**

Project Name	Engenheiro Ernesto Jorge Dreher and Engenheiro Henrique Kotzian SHPs VCS Project (JUN1120)
Registry	Verra Registry
Registry ID	708
Registry Link	<a href="https://registry.verra.org/app/projectDetail/VCS/708">https://registry.verra.org/app/projectDetail/VCS/708</a>
Applicable Vintage	2017
Project Description	The project activity consists in electricity generation by renewable source (hydro), through the construction of small hydropower plants (SHPs) located in the Júlio de Castilhos and Salto Jacuí municipalities, both in Rio Grande do Sul state – south region of Brazil. The Engenheiro Ernesto Jorge Dreher SHP has an installed power of 17.95 MW and a new reservoir which in its higher water level occupies an area of 0.83 km <sup>2</sup> . The Engenheiro Henrique Kotzian SHP has an installed power of 13.230 MW and a new reservoir which in its higher water level occupies an area of 0.66 km <sup>2</sup> . The project activity purpose is to provide electric power to the National Interconnected System - SIN (from Portuguese – Sistema Interconectado Nacional), displacing the thermal generation from fossil fuels presents in the system with the generation of renewable sources of energy.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Rio Grande do Sul, Brazil
Project Timeline (BMO interprets this as the full crediting period of the project)	01/07/2009 - 30/06/2019 (First Term) 01/07/2019 - 30/06/2029 (Second Term)
Project Start Date	July 1, 2009
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: <a href="#">[Project Description]</a>
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions



Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra's site here [ <a href="#">Verra Project Summary</a> ]
Durability	More information about durability can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Third Party Verifier	Tuev Nord Cert GmbH (Tuev Nord)
Volume of emissions removed or reduced annually	52,686 Tons [ <a href="#">Verra Project Summary</a> ]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. <a href="https://registry.verra.org/app/projectDetail/VCS/708">https://registry.verra.org/app/projectDetail/VCS/708</a>