

DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCMDA). The VCMDA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO's relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCMDA disclosures.

The information provided below is current as of November 25th, 2024.

California's Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)("VCMDA")

| Project Name | Crow Lake Wind Emissions Reduction Project |
|-----------------------------|---|
| Registry | Verra Registry |
| Registry ID | 756 |
| Registry Link | https://registry.verra.org/app/projectDetail/VCS/756 |
| Applicable Vintage | 2018, 2020 |
| Project Description | Crow Lake Wind is a 162 MW wind farm located near Chamberlain, South Dakota. The |
| | project generates emissions reductions by displacing grid connected sources. |
| Protocol | ACM0002: Grid-connected electricity generation from renewable sources |
| Project Location | South Dakota, United States |
| Project Timeline (BMO | 01/02/2011 - 31/01/2021 |
| interprets this as the full | |
| crediting period of the | |
| project) | |
| Project Start Date | September 19, 2017 |
| Emissions Reduction | The Emission Reduction Dates & Quantities Issued can be found on the registry's site for this |
| Dates & Quantities | Project: [Project Description] |
| Issued | |
| Project Type | Energy industries (renewable/non-renewable sources) |
| Emissions Type | Avoided emissions |
| Standards Met | Project vintage meets the standard of ACM0002 as evidenced by registry listing and third |
| | party verification reports provided by Verra's site here [Verra Project Summary] |
| Durability | More information about durability can be found on Verra's website here: [Project |
| | Description] |
| Third Party Verifier | Ruby Canyon Engineering |
| Volume of emissions | 432,128 Tons [Verra Project Summary] |
| removed or reduced | |
| annually | |
| Reversal Measures | More information about reversal measures can be found on Verra's website here: [Project |
| | Description] |



| Source Data and | Refer to project documentation uploaded to the Registry. |
|------------------------|--|
| calculation methods to | https://registry.verra.org/app/projectDetail/VCS/756 |
| reproduce / verify | |
| emissions reduction or | |
| removal credits issued | |