



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCMDA). The VCMDA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO's relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCMDA disclosures.

The information provided below is current as of November 25th, 2024.

California's Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCMDA”)

Project Name	Pembelik Hydro Electricity Power Plant
Registry	Verra Registry
Registry ID	1198
Registry Link	https://registry.verra.org/app/projectDetail/VCS/1198
Applicable Vintage	2016
Project Description	Pembelik Hydroelectricity Power Plant (HEPP) is located on the Peri Stream, within the jurisdiction of Tunceli, Elazig and Bingöl Provinces. The purpose of the project is electricity production using the potential energy of Peri Stream as a renewable resource. Therefore, the electricity is going to be produced without causing airborne pollutants or Green House Gas (GHG) emissions. The set capacity of Pembelik HEPP is 127.34 MWe, with 2 turbines of 63.67 MWe each. The amount of electricity expected to be produced annually is 404,990 MWh, and thus the project activity is expected to produce 218,634 tCO2/year.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Turkey, Peri Stream, within the jurisdiction of Tunceli, Elazig and Bingöl Provinces
Project Timeline (BMO interprets this as the full crediting period of the project)	18/02/2015 - 17/02/2025
Project Start Date	June 1, 2014
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry's site for this Project: [Project Description]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra's site here [Verra Project Summary]
Durability	More information about durability can be found on Verra's website here: [Project Description]
Third Party Verifier	RINA S.p.A (RINA)



Volume of emissions removed or reduced annually	218,634 Tons [Verra Project Summary]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [Project Description]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/1198