



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.

The information provided below is current as of November 25th, 2024.

California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)

Project Name	Akinci Hydroelectric Power Plant
Registry	Verra Registry
Registry ID	1380
Registry Link	https://registry.verra.org/app/projectDetail/VCS/1380
Applicable Vintage	2019
Project Description	Firat Elektrik Üretim Ve Ticaret A.Ş. is to construct a 99 MWe capacity Hydroelectric Power plant. Akinci Hydroelectric Power Plant Akinci HPP in short) is a project that is designed and planned to be constructed on Kelkit river, Reşadiye-Tokat, The purpose of the project is to supply electricity to the Turkish power grid, from a renewable source. The Project Activity (PA) utilizes the Kelkit river water in a diversion-type run-of-river hydro power scheme to generate electricity with zero carbon emissions for the Turkish Power Grid. The PA will be displacing electricity that would otherwise be generated by the existing grid of the host country. Annual gross electricity production by the PA is estimated to be 448,240 MWh . Therefore the Project Activity is expected to lead to an emission reduction of 230,396 tonnes CO2e annually.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Turkey, Peri Stream, within the jurisdiction of Tunceli, Elazig and Bingöl Provinces
Project Timeline (BMO interprets this as the full crediting period of the project)	24/10/2018 - 23/10/2028
Project Start Date	February 12, 2017
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [Project Description]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra’s site here [Verra Project Summary]



Durability	More information about durability can be found on Verra's website here: [Project Description]
Third Party Verifier	TUV Rheinland (China) Ltd.
Volume of emissions removed or reduced annually	225,831 Tons [Verra Project Summary]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [Project Description]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/1380