



*DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.*

*BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.*

*The information provided below is current as of November 25<sup>th</sup>, 2024.*

**California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)**

Project Name	Yumrutepe Regulator and 15.013 MW Hydroelectric Power Plant Project
Registry	Verra Registry
Registry ID	1741
Registry Link	<a href="https://registry.verra.org/app/projectDetail/VCS/1198">https://registry.verra.org/app/projectDetail/VCS/1198</a>
Applicable Vintage	2017
Project Description	Yumrutepe Regulator and 15.013 MW Hydroelectric Power Plant Project is a run-off river hydropower plant project located on Aksu Stream originating from North Anatolia mountains in Giresun province in Black Sea Region of Turkey. It is a grid connected electricity generation from renewable source project. The project is planned to generate 45,050,000 KWh of electrical power annually and to supply clean, renewable electricity to the National Electricity Grid. Total installed capacity of the project is 15.013 MWe. The project activity includes construction of a concrete regulator, a settling pool, conveyance channel and tunnels, a compensating reservoir, which provides the water head to drive the turbines for electricity generation while the water is forced through the penstock, turbines, generators and the power house and tailwater channel. The Project is the hydropower generation of electricity and sales of carbon credits produced by renewable generation. This project was open for public comment from 6 February - 8 March 2018. No comments were received.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Turkey, Black Sea Region, Aksu Stream
Project Timeline (BMO interprets this as the full crediting period of the project)	31/10/2016 - 30/10/2026
Project Start Date	October 31, 2016
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [ <a href="#">Project Description</a> ]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions



Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra's site here [ <a href="#">Verra Project Summary</a> ]
Durability	More information about durability can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Third Party Verifier	RINA S.p.A (RINA)
Volume of emissions removed or reduced annually	26,224 Tons [ <a href="#">Verra Project Summary</a> ]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. <a href="https://registry.verra.org/app/projectDetail/VCS/1741">https://registry.verra.org/app/projectDetail/VCS/1741</a>