



*DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCMDBA). The VCMDBA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO's relevant disclosures under Section 44475.*

*BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCMDBA disclosures.*

*The information provided below is current as of November 25<sup>th</sup>, 2024.*

### **California's Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCMDBA”)**

Project Name	Ningxia Xiangshan Wind Farm Project
Registry	Verra Registry
Registry ID	1867
Registry Link	<a href="https://registry.verra.org/app/projectDetail/VCS/1867">https://registry.verra.org/app/projectDetail/VCS/1867</a>
Applicable Vintage	2017, 2020
Project Description	The proposed project has a total installed capacity of 397.5MW consisting of 265 wind turbines with unit capacity of 1,500kW. The expected annual power delivered to the grid is 970,432MWh. The power generated will be delivered to the Northwest Power Grid (NWPG) via Ningxia Power Grid. PUBLIC COMMENT PERIOD: This project was open for public comment from 8 March – 7 April 2019. One comment was received and has been uploaded to the project documentation.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Ningxia, China
Project Timeline (BMO interprets this as the full crediting period of the project)	15/04/2017 - 14/04/2027
Project Start Date	April 15, 2017
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry's site for this Project: [ <a href="#">Verra Project Summary</a> ]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra's site here [ <a href="#">Verra Project Summary</a> ]
Durability	More information about durability can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Third Party Verifier	LGAI Technological Center, S.A. (Applus+)



Volume of emissions removed or reduced annually	727,982 Tonnes [ <a href="#">Verra Project Summary</a> ]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [ <a href="#">Project Description</a> ]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. <a href="https://registry.verra.org/app/projectDetail/VCS/1867">https://registry.verra.org/app/projectDetail/VCS/1867</a>